

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 6/2/2007 05:00

<b>Well Name</b> Halibut A7a		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 9,943.5	<b>Target Depth (TVD) (ftKB)</b> 8,056.2	
<b>AFE or Job Number</b> L0501H214	<b>Total Original AFE Amount</b> 7,360,564	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 282,458	<b>Cumulative Cost</b> 3,540,950	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/1/2007 05:00	<b>Report End Date/Time</b> 6/2/2007 05:00	<b>Report Number</b> 13

**Management Summary**

WOC. R/d cement head & HP hoses. Lift BOP's, set casing slips & rough cut casing. L/out casing cut jt. N/d BOP's. Dress casing stub & n/u new tubing head spool. Test tubing head seals - OK. N/u BOP's - c/out BOP rams to completion configuration. BCFT. Pressure test casing to 3000 psi - solid test. M/u test plug assembly. Shell test BOP's & pressure test BOP rams.

**Activity at Report Time**

Pressure test BOP's after ram changes.

**Next Activity**

L/out 5" DP from mast.

## Daily Operations: 24 HRS to 6/2/2007 05:00

<b>Well Name</b> Fortescue A10a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 14,959.6	<b>Target Depth (TVD) (ftKB)</b> 8,095.0	
<b>AFE or Job Number</b> L0501H002	<b>Total Original AFE Amount</b> 7,771,305	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 285,290	<b>Cumulative Cost</b> 6,203,165	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/1/2007 05:00	<b>Report End Date/Time</b> 6/2/2007 05:00	<b>Report Number</b> 20

**Management Summary**

Weight up mud system to 11 ppg while wash and ream in hole form 3400m to 3896m. Excessive torque observed @ 3896m ( 27K then stall out). Packed off w/ pressure increasing to 3200psi. Bleed pressure off. S/ off to 100 k and down jars fired. Lock 25K torque in string and pick up to free point. Circulate and attempt to wash and ream past 3896m. Several attempts unsuccessful. Packing off and stalling string each time. Large cuttings at shakers. POOH until string free and full circulation @ 3885m.

Back ream out of hole form 3885 to 2810m. ( 80 rpm, 120 spm, 2700 psi, 12 -15 torque). Pump out of hole from 2810m to 2760m at a slow rate just below the window @ 2785m. No rotary while pulling through window. Pump 30 bbl weighted sweep. Circulate hole clean. Pump slug. POOH on elevators from 2760m to 1520m. Rig service.

Serviced Far Scandia.

Obtained regulatory approval to P&A well from DPI ( Terry Mckinley) granted @ 17:35 hrs on June 1, 2007.

**Activity at Report Time**

POOH w/ milling BHA @ 1520m.

**Next Activity**

Prepare to P&A well.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 6/3/2007 05:00

<b>Well Name</b> Halibut A7a		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 9,943.5	<b>Target Depth (TVD) (ftKB)</b> 8,056.2	
<b>AFE or Job Number</b> L0501H214	<b>Total Original AFE Amount</b> 7,360,564	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 240,729	<b>Cumulative Cost</b> 3,781,679	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/2/2007 05:00	<b>Report End Date/Time</b> 6/3/2007 05:00	<b>Report Number</b> 14

### Management Summary

Held trip drills. Complete shell test BOP's & pressure test BOP rams. L/out test plug assembly. L/out all 5" DP & 5" HWDP from mast ready for rig demob. Run & set wear bushing. RIH w/ 7" casing scraper on 4" DP to 2991m - work scraper over packer setting & perforating depths at 2787m-2845m on TIH. Circulate well clean. Displace well to ISW. Rig service. Commence POH sideways w/ 7" casing scraper - l/out 4" DP on TOH ready for rig demob.

### Activity at Report Time

POH sideways & l/out 4" DP.

### Next Activity

Complete POH & l/out all 4" DP & 3-1/2" HWDP. R/u & run MAXR guns on electric line.

## Daily Operations: 24 HRS to 6/3/2007 05:00

<b>Well Name</b> Fortescue A10a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 14,959.6	<b>Target Depth (TVD) (ftKB)</b> 8,095.0	
<b>AFE or Job Number</b> L0501H002	<b>Total Original AFE Amount</b> 7,771,305	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 225,802	<b>Cumulative Cost</b> 6,428,967	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/2/2007 05:00	<b>Report End Date/Time</b> 6/3/2007 05:00	<b>Report Number</b> 21

### Management Summary

POOH on elevators from 1520m to 170m. Wait on crane. Remove PS-21's from rotary table and clean. Slip and cut 80' of drill line. Conduct rig service. Replace damaged hydraulic hose on top drive and faulty crown saver toggle. Replace PS-21's w/ master bushings and lay down milling BHA. Clean and clear rig floor. Conduct hazard hunt. Function test BOP's and Crown O-matic. Break down and L/out 7" casing cement head. P/up Diverter sub assy and RIH w/ 11 stands of 4" DP to 343m. Change elevators. Install PS-21's. Remove master bushing. RIH with diverter assy from 343m to 2970m. Break circulation every 20 stands.

### Activity at Report Time

RIH @ 2970m w/ diverter BHA to set cement plug.

### Next Activity

P&A well.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 6/4/2007 05:00

<b>Well Name</b> Halibut A7a		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 9,943.5	<b>Target Depth (TVD) (ftKB)</b> 8,056.2	
<b>AFE or Job Number</b> L0501H214	<b>Total Original AFE Amount</b> 7,360,564	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 229,719	<b>Cumulative Cost</b> 4,011,398	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/3/2007 05:00	<b>Report End Date/Time</b> 6/4/2007 05:00	<b>Report Number</b> 15

**Management Summary**

Held trip drills. Complete POH sideways w/ 7" casing scraper - l/out 4" DP & 3-1/2" HWDP on TOH ready for rig demob. BCFT. Rig service. R/u Schlumberger. RIH w/ MAXR guns & set on depth to perforate the interval 2828.0-2830.5m MD. POH, l/out setting tools & r/d Schlumberger.

**Activity at Report Time**

Rig down Schlumberger.

**Next Activity**

Recover wear bushing. Rig up & RIH w/ 3-1/2" completion string.

## Daily Operations: 24 HRS to 6/4/2007 05:00

<b>Well Name</b> Fortescue A10a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 14,959.6	<b>Target Depth (TVD) (ftKB)</b> 8,095.0	
<b>AFE or Job Number</b> L0501H002	<b>Total Original AFE Amount</b> 7,771,305	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 122,804	<b>Cumulative Cost</b> 6,551,771	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/3/2007 05:00	<b>Report End Date/Time</b> 6/4/2007 05:00	<b>Report Number</b> 22

**Management Summary**

RIH w/ diverter assy to 3850. CBU. Pump 52 bbls of 15.8 ppg plug #1. Drop wiper ball and circulate 1.5 bottoms up. POOH to 3124m. RIH and tag cement w/ 5K @ 3710m. POOH to 3035 and circulate bottoms up. Pump 41 bbls of 15.8 ppg cement slurry for plug # 2. POOH from 3053m to 2885m. Circulate bottoms up @ 2x 80 spm. 3300 psi. At calculated bottoms up, slow pump rate, close bottom rams, and take returns through hose on B-section. Observed cement contaminated mud over shakers. When returns were cement free, take returns back through BOP's. Circulate hole clean. Drain stack. Function test BOP's and flush. OK. Pump 42 bbls of 16.5 ppg cement slurry for plug #3 and pump 7 bbls of water with Hawco. Displace w/ 179 bbls of mud with rig pumps.

**Activity at Report Time**

Displace cement w/ 179 bbls of mud.

**Next Activity**

Drop wiper ball. WOC

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 6/2/2007 06:00

<b>Well Name</b> Snapper A7		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-7	
<b>Target Measured Depth (ftKB)</b> 7,555.8	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 40000484	<b>Total Original AFE Amount</b> 1,915,000	<b>Total AFE Supplement Amount</b> 1,085,000
<b>Daily Cost Total</b> 78,748	<b>Cumulative Cost</b> 2,275,830	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/1/2007 06:00	<b>Report End Date/Time</b> 6/2/2007 06:00	<b>Report Number</b> 29

**Management Summary**  
Pressure test BOP stack. Pick up 5.5" multi string cutter assembly and RIH to 383.5m and perform casing cut. POOH to surface and lay out cutting assembly. Pick up and run casing spear to 372.1m. Recover 11.5m section of casing. Run casing spear to 385m.

**Activity at Report Time**  
RIH with casing spear to 383m.

**Next Activity**  
Recover casing joint with casing spear.

## Daily Operations: 24 HRS to 6/3/2007 06:00

<b>Well Name</b> Snapper A7		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-7	
<b>Target Measured Depth (ftKB)</b> 7,555.8	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 40000484	<b>Total Original AFE Amount</b> 1,915,000	<b>Total AFE Supplement Amount</b> 1,085,000
<b>Daily Cost Total</b> 82,266	<b>Cumulative Cost</b> 2,358,096	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/2/2007 06:00	<b>Report End Date/Time</b> 6/3/2007 06:00	<b>Report Number</b> 30

**Management Summary**  
Run ITCO spear and latch 7-5/8" casing at 383.5m and pull free. POOH and lay out casing. Run spear to 394m, circulate well clean with 60bbbls. Latch and pull casing at 395m, POOH and lay out casing. Run with ITCO spear to 409m, engage and POOH, no casing recovered. Run with ITCO spear to 409m. Latch casing and POOH.

**Activity at Report Time**  
POOH with casing from 380m.

**Next Activity**  
Run casing cutting.

## Daily Operations: 24 HRS to 6/4/2007 06:00

<b>Well Name</b> Snapper A7		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-7	
<b>Target Measured Depth (ftKB)</b> 7,555.8	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 40000484	<b>Total Original AFE Amount</b> 1,915,000	<b>Total AFE Supplement Amount</b> 1,085,000
<b>Daily Cost Total</b> 82,109	<b>Cumulative Cost</b> 2,440,205	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/3/2007 06:00	<b>Report End Date/Time</b> 6/4/2007 06:00	<b>Report Number</b> 31

**Management Summary**  
POOH with 4.0" drillpipe to surface break out spear from 7-5/8" casing and layout same. Pick up casing cutter assembly and RIH and perform two cuts @ 467.4m and 443.5m, POOH. RIH with 5-3/4" ITCO spear and fish two casing joints at 419m. RIH with 5-3/4" ITCO spear and fish two casing joints at 444.5m. Circulate 10bbl Hivis pill sweep.

**Activity at Report Time**  
Picking up casing cutter.

**Next Activity**  
Run casing cutter.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 6/2/2007 06:00

<b>Well Name</b> Cobia A18B		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Gyro & PLT/DEFT survey, possible isolation	
<b>Target Measured Depth (ftKB)</b> 5,621.4	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 46000487	<b>Total Original AFE Amount</b> 315,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 18,902	<b>Cumulative Cost</b> 85,818	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/1/2007 06:00	<b>Report End Date/Time</b> 6/2/2007 06:00	<b>Report Number</b> 5
<b>Management Summary</b> Rigged up on well. Bullhead 100 bbls diesel into well. Set plug at 1719 mts mdrd.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Pull gas lift valve at 954 mts mdrd, attempt to cir diesel tbg to pa		

## Daily Operations: 24 HRS to 6/3/2007 06:00

<b>Well Name</b> Cobia A18B		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Gyro & PLT/DEFT survey, possible isolation	
<b>Target Measured Depth (ftKB)</b> 5,621.4	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 46000487	<b>Total Original AFE Amount</b> 315,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 18,902	<b>Cumulative Cost</b> 104,720	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/2/2007 06:00	<b>Report End Date/Time</b> 6/3/2007 06:00	<b>Report Number</b> 6
<b>Management Summary</b> RIH & pull circ gas lift valve from 954mts. Circulate 10 bbls diesel into tbg followed by 200 bbls ISW. Circulate from tbg to annulus 200 bbls ISW. Circulate down annulus to tbg 120 bbls ISW. RIH set Dummy GLV @ 954mts. Attempt to pull GLVs from 1704mts and 1444mts, unsuccessful. RIH pull dummy GLV from 954mts. Production unload seawater from Ann & tbg with gaslift gas.		
<b>Activity at Report Time</b> Production unload seawater from Tbg & annulus.		
<b>Next Activity</b> Install circulating gas lift valve @ 954mts mdkb		

## Daily Operations: 24 HRS to 6/4/2007 06:00

<b>Well Name</b> Cobia A18B		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Gyro & PLT/DEFT survey, possible isolation	
<b>Target Measured Depth (ftKB)</b> 5,621.4	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 46000487	<b>Total Original AFE Amount</b> 315,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 18,902	<b>Cumulative Cost</b> 123,621	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/3/2007 06:00	<b>Report End Date/Time</b> 6/4/2007 06:00	<b>Report Number</b> 7
<b>Management Summary</b> Production unload seawater from annulus and tbg until gas circulating. RIH set circulating valve @954mts. Attempt to pull plug from 1720mts mdkb, unsuccessful. RIH with bailer and bail solidified material from above plug at 1720mts mdkb. Attempt to latch plug @ 1720mts mdkb, unsuccessful. RIH with bailer and bail solidified material from above plug@1720mts mdkb.		
<b>Activity at Report Time</b> Conduct SBHP survey		
<b>Next Activity</b> Rig down & move to F11a.		